

## **APPENDIX O**

### **Utilities - Correspondence with PSEG Long Island and National Grid and Solar Program**



February 9, 2021

John Merrill  
Lead Account Manager  
Customer Connections  
National Grid  
631-758-5157  
[John.Merrill@nationalgrid.com](mailto:John.Merrill@nationalgrid.com)

Re: Industrial Development  
4285 Middle Country Rd.  
Calverton, New York 11377  
EMTEC Job No. 20-6462

Dear Mr. Merrill,

We are the consulting engineers for the above referenced project which is a new structure.

Enclosed is a tabulation of the equipment gas loads for your use in ascertaining the gas service size.

Please feel free to contact me, if you have any questions/or comments at 631-981-3990 ext 289 or [eminschke@emtec-engineers.com](mailto:eminschke@emtec-engineers.com)

As always, we thank you for your interest and assistance.

Very truly yours,

Ernst Minschke, PE  
Mechanical Engineer

# NATIONAL GRID

## Official Gas Load Letter

## Energy Delivery

(PAGE 1 OF 1)

In order to expedite your request for new or replacement gas service the following information is required. This information will be used for sizing metering and service capacity.

Project Name: Industrial Development  
Physical Address(es) where 4285 Middle Country Rd.  
Service is Requested. Calverton, NY 11377  
Please Include County / Zip Suffolk

## Gas Equipment

Type Heat / WH / Cooking / etc.	Quantity Units	Model If available	Op. Press. Inches/p.s.i.	B.T.U. Input	Rate Firm or Dual Fuel
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## New Equipment:

H+V Unit (heat)	20	Reznor	7"-14"	98,000	☒
H+V Unit (heat)	20	Reznor	7"-14"	112,000	☒
H+V Unit (heat)	11	Reznor	7"-14"	189,000	☒
H+V Unit (heat)	9	Reznor	7"-14"	198,000	☒
H+V Unit (heat)	1	Reznor	7"-14"	177,000	☒
H+V Unit (heat)	1	Reznor	7"-14"	181,000	☒

Please check one

Customer Name: Scott Johns Res 1 to 5 family  
Customer Address: The Pinewood Organization Multifamily 6+  
Commercial

Customer Phone: 516-822-4250 \_\_\_\_\_ Please check one

Builder Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Builder Address: \_\_\_\_\_ Fax \_\_\_\_\_

Consulting Engineer: Name: EMTEC Consultants Prof. Engineers, PLLC

Name: EMTEC Consultants Prof. Engineers, PLLC  
Address: 3555 Veterans Memorial Highway, Suite M  
Ronkonkoma, NY 11779  
Suffolk

Phone: 631-981-3990  
Fax: 631-981-3971

April 5<sup>th</sup>, 2021

Ernst T. Minschke, PE  
RMTEC Consulting Engineers  
3555 Veterans Memorial Highway  
Ronkonkoma, NY 11779

RE: Industrial Development  
4285 Middle Country Road  
Calverton, NY 11377

Dear Mr. Minschke, PE,

Thank you for your interest in natural gas for the above referenced project. National Grid can provide 8,432 Cubic Feet per Hour (CFH) of additional natural gas service at the proposed project site contingent upon the following:

- National Grid installing approximately 8,500 feet of 16-inch high pressure gas main needed to reinforce our natural gas system which is required to serve this project. Currently scheduled to be service by December 2021.
- National Grid installing approximately 5,800 feet of 12-inch high pressure gas main needed to reinforce our natural gas system which is required to serve this project. Currently scheduled to be in service by December 2021.
- National Grid installing a regulator station. Currently scheduled to be in service by December 2021.
- National Grid installing approximately 3,000 feet of 4-inch high pressure gas main within the project.
- National Grid installing approximately 8 1-inch gas services.
- National Grid installing approximately 62 gas meters.

This commitment is valid through February 24<sup>th</sup>, 2023. Natural gas must be installed and operational by February 24<sup>th</sup>, 2023 to all the structures. If natural gas is not installed and operational by February 24<sup>th</sup>, 2023 to all the structures, a new analyses of gas availability will be required to support the remaining structures and firm supply will be contingent upon approval.

***Please note: National Grid will provide natural gas service in accordance with the filed tariffs and schedules in effect at the time service is requested. In addition, National Grid may experience construction delays due to the Covid 19 virus for the balance of 2021. Thank you for your patience.***

If you have any questions, or require additional information, please contact me at 631-758-5157.

**To secure gas capacity please sign and return this letter below indicating that you have read and acknowledge this Letter**

Sincerely,

*John M. Merrill*

John M. Merrill

Lead Account Manager

**Customer Signature:** \_\_\_\_\_ **Date:** \_\_\_\_\_



May 20, 2020

PSEG  
Electric Design and Construction Department  
175 East Old Country Rd.,  
Hicksville, NY 11801

E-mail: [brsli@pseg.com](mailto:brsli@pseg.com)

Re: Industrial Development  
4285 Middle Country Rd.  
Calverton, New York 11377  
EMTEC Job No. 20-6462

### **Construction of a new Warehouse/Industrial Complex Phase 1**

We are the consulting engineers for the above referenced project which consist of a total of 8 new Warehouse/Industrial/Retail commercial buildings with individual tenant spaces. There will be two (2) building types which will be designed in two (2) equal phases. There will also be an attached Cafeteria to one of the buildings. This load letter reflects proposed phase 1 work only. See breakdown below for anticipated building load requirements.

#### **A. Building #1 & #3- 56,000 Sq. ft- 10 units total each, 5,600 Sq. ft. each**

**Units 1a thru 1g & 3a thru 3g- Warehouse/Office/Retail- 7 individual units each building, 5040 sq. ft. warehouse, 560 sq. ft. Office/Retail.**

Lighting.....	<b>7.7 kVA</b>
Receptacle Load.....	<b>4.5 kVA</b>
HVAC Load.....	<b>11.2 kVA</b>
Electric Heat.....	<b>6.0 kVA</b>
Intermittent Motors.....	<b>7.5 kVA</b>
Electric Vehicle Charging.....	<b>14.8 kVA</b>
<b>TOTAL.....</b>	<b>51.7 kVA</b>

The largest motor anticipated will be a 1.5 Ton HVAC condenser.

**Units 1h, 1i & 1j and 3h, 3i and 3- Industrial/office/Retail- 3 individual units each building, 5040 sq. ft. Industrial, 560 sq.ft. Office/Retail.**

Lighting.....	<b>7.7 kVA</b>
Receptacle Load.....	<b>9.5 kVA</b>
HVAC Load.....	<b>21.2 kVA</b>
Electric Heat.....	<b>6.0 kVA</b>
Intermittent Motors.....	<b>7.5 kVA</b>
Electric Vehicle Charging.....	<b>22.2 kVA</b>
<b>TOTAL.....</b>	<b>74.1 kVA</b>

The largest motor anticipated will be a 15 Ton HVAC condenser.

**B. Building #2 & #4- 56,672 Sq. ft- 6 units total each, 9,445 sq. ft. each**

**Units 2a thru 2d & 4a thru 4d- Warehouse/Office/Retail- 4 individual units each building, 8,445 sq. ft. Warehouse, 1000sq. ft. Office/Retail.**

Lighting.....	<b>13.8 kVA</b>
Receptacle Load.....	<b>7.7 kVA</b>
HVAC Load.....	<b>19.1 kVA</b>
Electric Heat.....	<b>7.5 kVA</b>
Intermittent Motors.....	<b>12.6 kVA</b>
Electric Vehicle Charging.....	<b>29.6 kVA</b>
<b>TOTAL.....</b>	<b>90.3 kVA</b>

The largest motor anticipated will be a 2.5 Ton HVAC condenser.

**Units 2e & 2f & 4e & 4f- Warehouse/Office/Retail 2 individual units each building  
 8,445 sq. ft. Industrial, 1000 sq. ft. Office/Retail.**

Lighting.....	<b>13.8 kVA</b>
Receptacle Load.....	<b>16.2 kVA</b>
HVAC Load.....	<b>36.0 kVA</b>
Electric Heat.....	<b>7.5 kVA</b>
Intermittent Motors.....	<b>12.6 kVA</b>
Electric Vehicle Charging.....	<b>29.6 kVA</b>
<b>TOTAL.....115.7 kVA</b>	

The largest motor anticipated will be a 25 Ton HVAC condenser.

**Bldg. 2- Cafeteria 1500 sq. ft.**

Lighting.....	<b>1.8 kVA</b>
Receptacle Load.....	<b>5.3 kVA</b>
HVAC Load.....	<b>9.8 kVA</b>
Electric Heat.....	<b>3.0 kVA</b>
Intermittent Motors.....	<b>5.0 kVA</b>
Kitchen/Food Service Equipment.....	<b>24.0 kVA</b>
<b>TOTAL.....48.9 kVA</b>	

The largest motor anticipated will be a 1 Ton HVAC condenser.

**Phase 1 Site Lighting**

Based on proposed civil site lighting layout, all of Phase 1 for buildings 1, thru 4 will require a dedicated service for site pole and exterior building mounted lighting. The total anticipated load is **7.7kVA**.

Based on the above information, buildings 1 and 3 will require seven (7) 200A and two (2) 400A three phase 120/208 volt services.

Buildings 2 and 4 will require six (6) 400A three phase 120/208 volt services.

The Cafeteria (part of building 2) and Site lighting will also require dedicated 200A three phase 120/208 volt services.

The total calculated load for the four (4) buildings and associated site lighting encompassing all of Phase I is approximately **2394 kVA**.

We anticipate the total building loads to be fed from pad mounted transformers to be located throughout the property as per PSEG design and construction.

Please confirm our service request, notify us of any associated charges to the customer and provide us with your maximum fault current in your PSE&G specification letter so we can properly protect each main service panel.

See attached Civil Site plans drawings for additional information and reference.

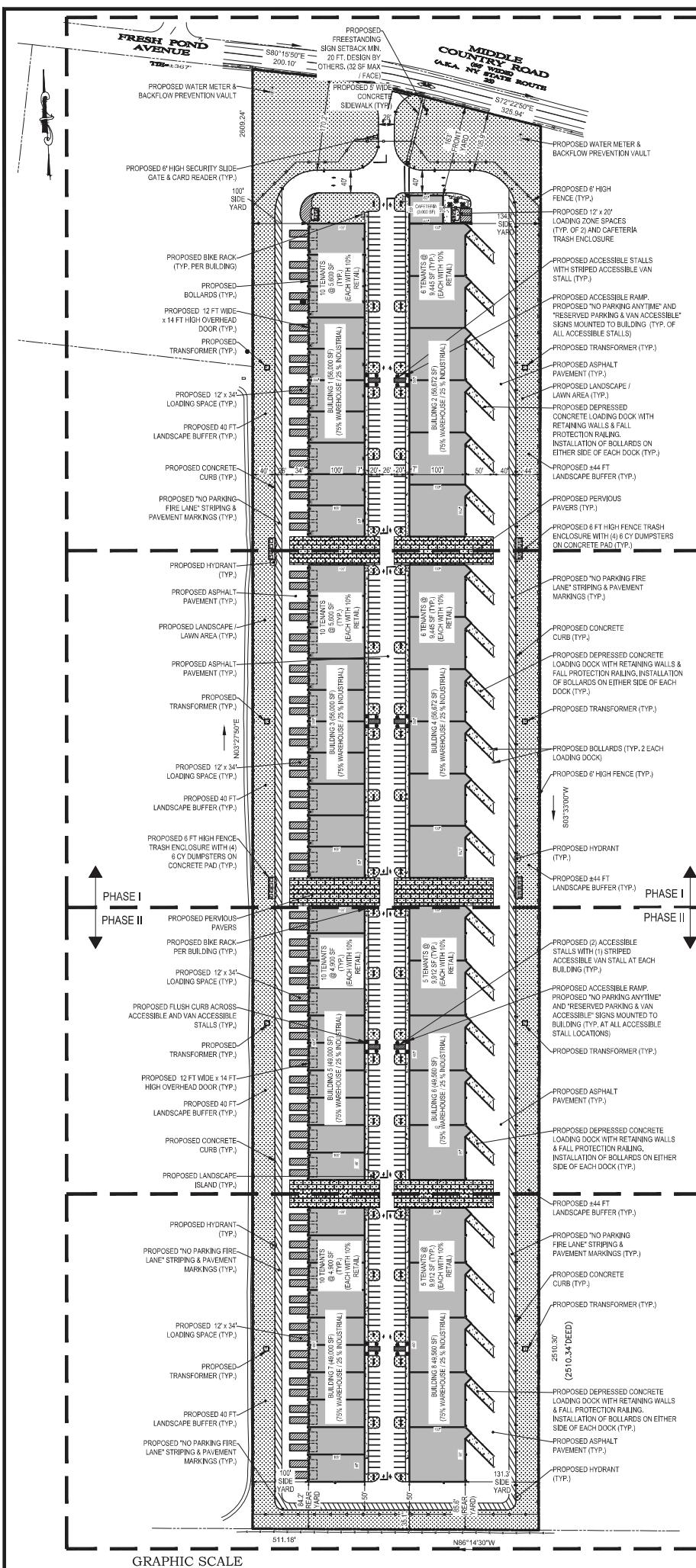
Please contact our office for coordination to discuss the project after you have reviewed.

Very truly yours,

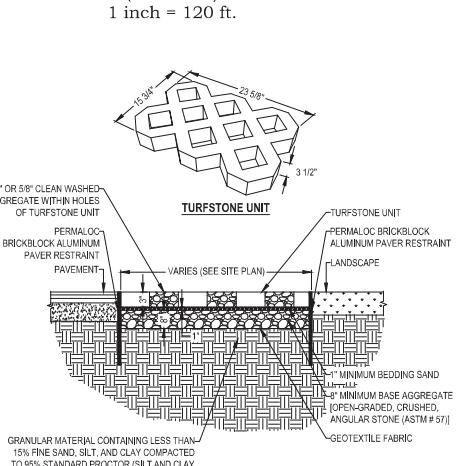


**EMTEC Consultants,  
Professional Engineers, PLLC**  
John M. Halama Jr.  
JMH

Encl: Site Map



A graphic scale consisting of a horizontal line with numerical markings at 120, 0, 60, 120, and 240. The line is divided into segments by vertical tick marks. The segments between 0 and 60, and between 120 and 240, are black. The segments between 60 and 120, and between 120 and 240, are white. The segment from 0 to 60 is white, and the segment from 60 to 120 is black. The segment from 120 to 240 is black, and the segment from 240 to the end is white.



#### **TURESTONE INSTALLATION DETAIL (PREVIOUS PAVERS)**

### ILLATION DETAIL (F)

SEAL & SIGN  
NOT V  
JACLYN P  
NEW YORK STATE P

TURE:  
VALID UNTIL SEALED  
ERANTEAU, P.  
PROFESSIONAL ENGINEER #0836

DATE:	01/16/20
SCALE:	
PROJECT No.:	19
DRAWING BY:	
CHECKED BY:	
APPROVED BY:	

## SANITARY DENSITY CALCULATION

SITE IS LOCATED IN GROUNDWATER MANAGEMENT ZONE III = 300 GPD/AC

PERMITTED DENSITY = 30.2545 ACRES x 300 GPD/ACRE = 9,076 GPD

PHASE I  
PROPOSED CAFETERIA FLOW (CAFETERIA) - 2.5 GPD / SEAT x 20 SEATS = 50 GPD  
PROPOSED INDUSTRIAL BUILDING 1 FLOW (GENERAL INDUSTRIAL) - 0.04 GPD / SF x 56,000 SF = 2,240 GPD  
PROPOSED INDUSTRIAL BUILDING 2 FLOW (GENERAL INDUSTRIAL) - 0.04 GPD / SF x 56,672 SF = 2,267 GPD  
PROPOSED INDUSTRIAL BUILDING 3 FLOW (GENERAL INDUSTRIAL) - 0.04 GPD / SF x 56,000 SF = 2,240 GPD  
PROPOSED INDUSTRIAL BUILDING 4 FLOW (GENERAL INDUSTRIAL) - 0.04 GPD / SF x 56,672 SF = 2,267 GPD

PHASE I TOTAL = 9,064 GPD  
PHASE II  
PROPOSED INDUSTRIAL BUILDING 5 (CONTINUED) FLOW (GENERAL INDUSTRIAL) -0.04 GPD / SF  $\times$  49,560 SF  
PROPOSED INDUSTRIAL BUILDING 6 (CONTINUED) FLOW (GENERAL INDUSTRIAL) -0.04 GPD / SF  $\times$  49,560 SF  
PROPOSED INDUSTRIAL BUILDING 7 (CONTINUED) FLOW (GENERAL INDUSTRIAL) -0.04 GPD / SF  $\times$  49,000 SF  
PROPOSED INDUSTRIAL BUILDING 8 (CONTINUED) FLOW (GENERAL INDUSTRIAL) -0.04 GPD / SF  $\times$  49,560 SF  
PHASE II TOTAL = 7,886 GPD

PHASE I + PHASE II TOTAL = 16,950 GR

TRANSFER OF DEVELOPMENT RIGHTS CREDITS REQUIRED FOR PHASE II ADDITIONAL DENSITY  
7,886 GPD OVER PERMITTED DENSITY / 300 GPD PER CREDIT = 26.3 CREDITS REQUIRED

7,000 SF D OVER EXEMPTED DENSITY / 7,000 SF D PER CREDIT = 20.0 CREDITS REQUIRED

**REFER TO PARTIAL SITE  
PLAN SECTION A -  
PHASE I (SHEET C-4)**

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**BULK ZONING TABLE**

**ZONING DISTRICT: INDUSTRIAL C**

ZONING DISTRICT: INDUSTRIAL C			
ITEM	SECTION	PERMITTED/REQUIRED	PROPOSED
PERMITTED USES	§ 301-122.A (2), (4), & (12)	(2) WAREHOUSE, (4) WHOLESALE BUSINESSES, (12) MANUFACTURING (INDOOR)	(2) WAREHOUSE, (4) WHOLESALE BUSINESSES, (12) MANUFACTURING (INDOOR)
ACCESSORY USES	§ 301-122.C.1	CAFETERIA FOR OTHER BUILDING	CAFETERIA FOR BUILDINGS PROVIDED (3,000 SF)
ACCESSORY USES	§ 301-122.C.2.A	RETAIL USE SHALL NOT EXCEED 10% OF G.F.A. OR 3,000 SF, WHICHEVER IS LESS	10% RETAIL SPACE PROPOSED FOR EACH TENANT
ACCESSORY USES	§ 301-122.C.2.B	PARCEL SHALL HAVE FRONTOAGE ON AN ARTERIAL ROAD	FRONTOAGE ALONG MIDDLE COUNTRY ROAD (NY'S ROUTE 25)
ACCESSORY USES	§ 301-122.C.2.C	RETAIL USES SHALL BE LOCATED AT THE FRONT OF THE PARCEL AND BUILDING	RETAIL USE LOCATED AT THE FRONT OF EACH TENANT SPACE
PROHIBITED USES	§ 301-122.D.3	OUTDOOR STORAGE	NO OUTDOOR STORAGE OF VEHICLES, ALL VEHICLES SHALL BE STORED INSIDE.
LOT, YARD, & BULK REQUIREMENTS	§ 301-123.B	20% OF LOT SHALL BE CONTIGUOUS OPEN SPACE AREAS WHICH SHIELD VIEWS OF THE DEVELOPMENT FROM ARTERIAL ROADS $0.20 \times 1,317,684 \text{ SF} = 263,577 \text{ SF}$	283,260 SF (21.49%) OF LANDSCAPE AREA WITHIN 136.4 FT OF AVERAGE FRONT YARD LANDSCAPE BUFFER TO SHIELD DEVELOPMENT PROVIDED OPEN LANDSCAPE PROVIDED, DENSE LANDSCAPE BUFFER IN FRONT YARD
SUPPLEMENTARY GUIDELINES	§ 301-124.A.1	DEVELOPMENT OF MULTIPLE BUILDINGS IN THE INDUSTRIAL C DISTRICT SHALL BE PLANNED IN A CAMPUS LAYOUT	CAMPUS LAYOUT NOT ACHIEVABLE DUE TO SITE GEOMETRY [R]
SUPPLEMENTARY GUIDELINES	§ 301-124.A.2	CONTINUOUS SIDEWALKS, AND BIKE RACKS CLOSE TO BUSINESS ENTRANCES SHALL BE PROVIDED FOR PROPERTIES FRONTING ROUTE 25	CONTINUOUS SIDEWALKS AND BIKE RACKS PROVIDED
SUPPLEMENTARY GUIDELINES	§ 301-124.A.4.A	DUMPSTER AREAS SHALL BE SCREENED BY WOOD FENCES OR LANDSCAPING	DUMPSTERS SHALL BE IN 6 FT HIGH WOOD FENCE ENCLOSURES
DUMPSTERS	§ 245-8	DUMPSTER SCREENING OF 5 FT MIN / 6 FT MAX HEIGHT	DUMPSTERS SHALL BE IN 6 FT HIGH WOOD FENCE ENCLOSURES
SCREENING AND BUFFER REGULATIONS SETBACK	§ 301-124.A.4.B	20 FT OF PLANTING BUFFER ALONG FRONTOAGE & 10 FT PLANTING BUFFER ALONG ALL OTHER PROPERTY LINES	10.5 FT BUFFER PROVIDED ALONG FRONTOAGE 10 FT PLANTING BUFFER PROVIDED ALONG SIDE YARDS AND REAR
PARKING STANDARDS	§ 301-124.B.2	PLANTED BERMS SHALL BE USED TO SCREEN AUTOMOBILES FROM PUBLIC R.O.W.	LANDSCAPE & PLANTED BERM PROVIDED IF NECESSARY
PARKING STANDARDS	§ 301-124.B.3	OFF-STREET PARKING PROHIBITED IN FRONT YARD, WITHIN 20 FT OF SIDE YARD, AND 10 FT OF REAR YARD	NO PARKING IN FRONT YARD PROPOSED 20 FT OR GREATER FROM PROPOSED PARKING TO SIDE YARD PROPERTY LINE NO PARKING IN REAR PROPOSED
MINIMUM LOT AREA	§ 301-ATTACHEMENT 3	80,000 SF	$\pm 1,317,684 \text{ SF}$
MINIMUM LOT WIDTH	§ 301-ATTACHEMENT 3	300 FT	511.18 FT
BUILDING COVERAGE (FOOTPRINT) (WITHOUT SEWER)	§ 301-ATTACHEMENT 3	40% $\pm 1,317,684 \text{ SF} \times 0.40 = 527,154 \text{ SF}$	32.28% $425,464 \text{ SF} / \pm 1,317,684 \text{ SF} = 0.3228$
MAXIMUM IMPERVIOUS SURFACE	§ 301-ATTACHEMENT 3	60% $\pm 1,317,684 \text{ SF} \times 0.60 = 790,730 \text{ SF}$	962,770 SF / 1,317,684 SF = 73.05% [V]
MAXIMUM HEIGHT OF BUILDINGS	§ 301-ATTACHEMENT 3	30 FT	30 FT
MINIMUM FRONT YARD DEPTH	§ 301-ATTACHEMENT 3	30 FT	163 FT
MINIMUM SIDE YARD DEPTH	§ 301-ATTACHEMENT 3	30 FT / 60 COMBINED FOR BOTH SIDES	100 FT / 231.3 FT
MINIMUM REAR YARD DEPTH	§ 301-ATTACHEMENT 3	50 FT	84.2 FT

[R] - PLANNING BOARD RELAXATION REQUIRED. CAMPUS LAYOUT NOT ACHIEVABLE DUE TO SITE GEOMETRY

## PARKING CALCULATIONS

PARKING CALCULATIONS			
ITEM	SECTION	PERMITTED/REQUIRED	PROPOSED
MINIMUM STALL SIZE	§ 301-231.E.2	10 FT x 20 FT	10' x 20'
MINIMUM AISLE WIDTH	§ 301-231.E.1	24' (TWO WAY) WITH 90° PARKING 18' (ONE WAY) WITH 60° PARKING 12' (ONE WAY) WITH 45° PARKING	24'-0"
NUMBER OF LOADING SPACES REQUIRED	§ 301-232.A	FLOOR AREAS PER BUILDING 15,000 TO 25,000 = 1 SPACES 25,001 TO 40,000 = 2 SPACES 40,001 TO 100,000 = 3 SPACES >60,000 SF = 1 ADDITIONAL SPACE  3 SPACES REQUIRED PER BUILDING x 8 BUILDINGS = 24 SPACES REQUIRED	104 SPACES PROVIDED
MINIMUM LOADING SPACE SIZE	§ 301-232.B	12 FT LONG x 14 FT WIDE	(80) 12 FT WIDE x 34 FT LONG (2) 12 FT WIDE x 20 FT LONG (22) 13 FT WIDE x 55 FT LONG TOTAL PROVIDED = 104 SPACES
MINIMUM NUMBER OF PARKING STALLS REQUIRED	§ 301 ATTACHMENT 1	<u>BUILDINGS 1 &amp; 3 (36,000 SF)</u>  *PARKING PER BUILDING 25% INDUSTRIAL SPACE (14,000 SF) 75% WAREHOUSE SPACE (42,000 SF)  *INDUSTRIAL ESTABLISHMENT (14,000 SF) 1 STALL PER 400 SF OF GFA 14,000 SF / 400 SF = 35 STALLS  *WAREHOUSE (42,000 SF / BUILDING) 1 STALL PER 1,000 SF UP TO 5,000 SF + 1 STALL PER 10,000 SF 1 STALL PER 5,000 SF = 5 STALLS 37,000 SF x 1 STALL / 10,000 SF = 3.7 STALLS  <u>TOTAL PARKING FOR BUILDINGS 1 &amp; 3</u> 2 BUILDINGS x (35 + 5 + 3.7) STALLS = 87.4 STALLS	
MINIMUM NUMBER OF PARKING STALLS REQUIRED	§ 301 ATTACHMENT 1	<u>BUILDINGS 2 &amp; 4 (56,672 SF)</u>  *PARKING PER BUILDING 25% INDUSTRIAL SPACE (14,168 SF) 75% WAREHOUSE SPACE (42,304 SF)  *INDUSTRIAL ESTABLISHMENT (14,168 SF) 1 STALL PER 400 SF OF GFA 14,168 SF / 400 SF = 35.4 STALLS  *WAREHOUSE (42,304 SF / BUILDING) 1 STALL PER 1,000 SF UP TO 5,000 SF + 1 STALL PER 10,000 SF 1 STALL PER 5,000 SF = 5 STALLS 37,504 SF x 1 STALL / 10,000 SF = 3.8 STALLS  <u>TOTAL PARKING FOR BUILDINGS 2 &amp; 4</u> 2 BUILDINGS x (35.4 + 5 + 3.8) STALLS = 88.4 STALLS	
MINIMUM NUMBER OF PARKING STALLS REQUIRED	§ 301 ATTACHMENT 1	<u>BUILDINGS 5 &amp; 7 (49,000 SF)</u>  *PARKING PER BUILDING 25% INDUSTRIAL SPACE (12,250 SF) 75% WAREHOUSE SPACE (36,750 SF)  *INDUSTRIAL ESTABLISHMENT (12,250 SF) 1 STALL PER 400 SF OF GFA 12,250 SF / 400 SF = 30.6 STALLS  *WAREHOUSE (36,750 SF / BUILDING) 1 STALL PER 1,000 SF UP TO 5,000 SF + 1 STALL PER 10,000 SF 1 STALL PER 5,000 SF = 5 STALLS 31,750 SF x 1 STALL / 10,000 SF = 3.2 STALLS  <u>TOTAL PARKING FOR BUILDINGS 5 &amp; 7</u> 2 BUILDINGS x (30.6 + 5 + 3.2) STALLS = 77.8 STALLS	332 STALLS (INCLUDES 16 ACCESSIBLE STALLS)
MINIMUM NUMBER OF PARKING STALLS REQUIRED	§ 301 ATTACHMENT 1	<u>BUILDINGS 6 &amp; 8 (49,560 SF)</u>  *PARKING PER BUILDING 25% INDUSTRIAL SPACE (12,390 SF) 75% WAREHOUSE SPACE (37,170 SF)  *INDUSTRIAL ESTABLISHMENT (12,390 SF) 1 STALL PER 400 SF OF GFA 12,390 SF / 400 SF = 31 STALLS  *WAREHOUSE (37,170 SF / BUILDING) 1 STALL PER 1,000 SF UP TO 5,000 SF + 1 STALL PER 10,000 SF 1 STALL PER 5,000 SF = 5 STALLS 32,170 SF x 1 STALL / 10,000 SF = 3.2 STALLS  <u>TOTAL PARKING FOR BUILDINGS 6 &amp; 8</u> 2 BUILDINGS x (31 + 5 + 3.2) STALLS = 78.4 STALLS	
TOTAL NUMBER OF PARKING STALLS REQUIRED FOR LOT	§ 301 ATTACHMENT 1	87.4 + 88.4 + 77.6 + 78.4 = 331.8 STALLS  TOTAL STALLS REQUIRED = 332 STALLS	
ACCESSIBLE PARKING STALLS	§ 301-232.M.1	301 TO 400 TOTAL PARKING STALLS REQUIRED = 8  8 ACCESSIBLE PARKING STALLS	16 ACCESSIBLE STALLS

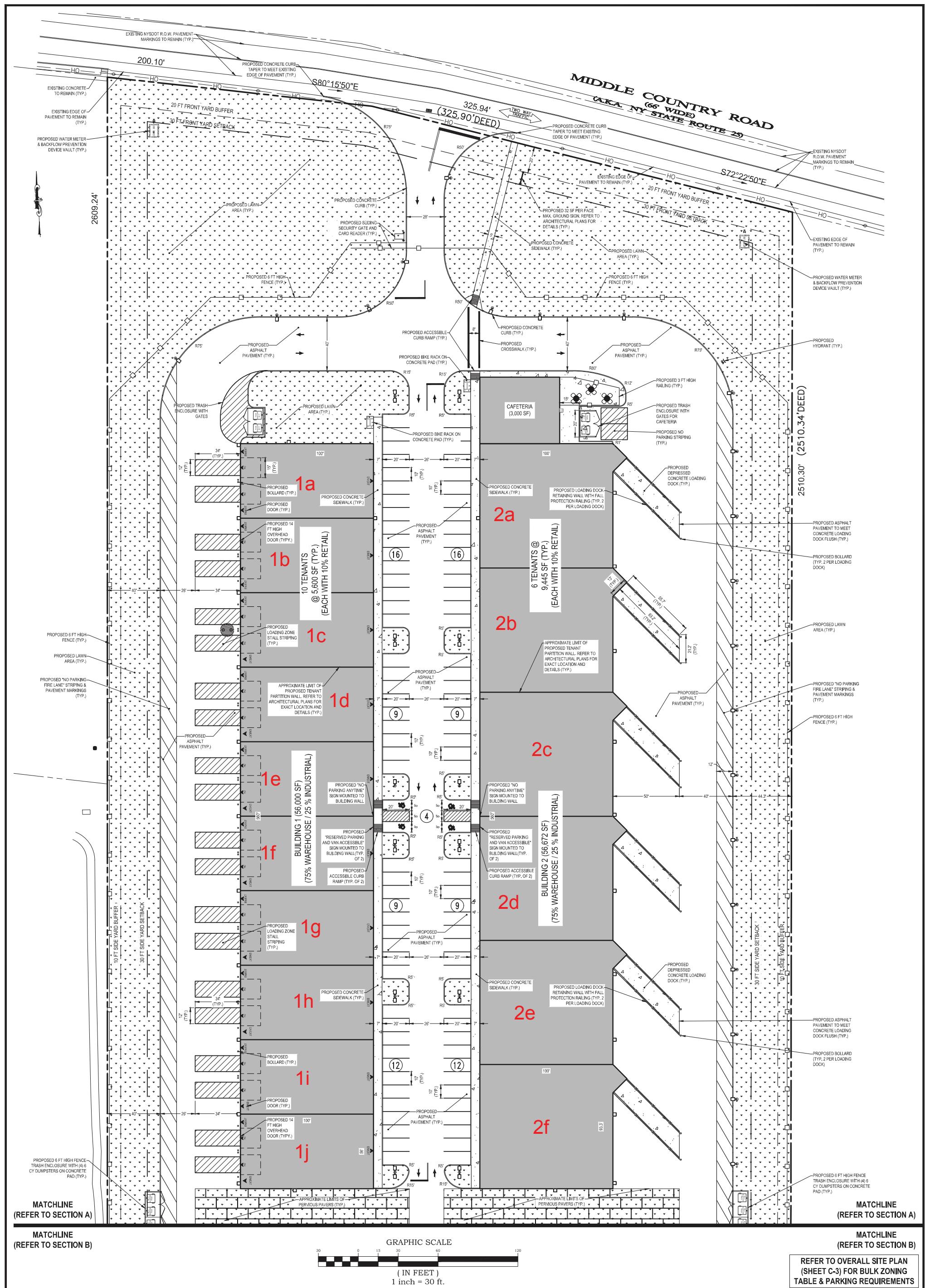
PROJECT NAME: **HK VENTURES, LLC  
INDUSTRIAL PARK**

**INDUSTRIAL PARK**  
4285 MIDDLE COUNTRY ROAD  
CALVERTON, NY 11933  
TOWN OR RIVERHEAD, COUNTRY OF SUFFOLK  
DIST.: 600, SECT.: 116, BLOCK: 1, LOT: 2

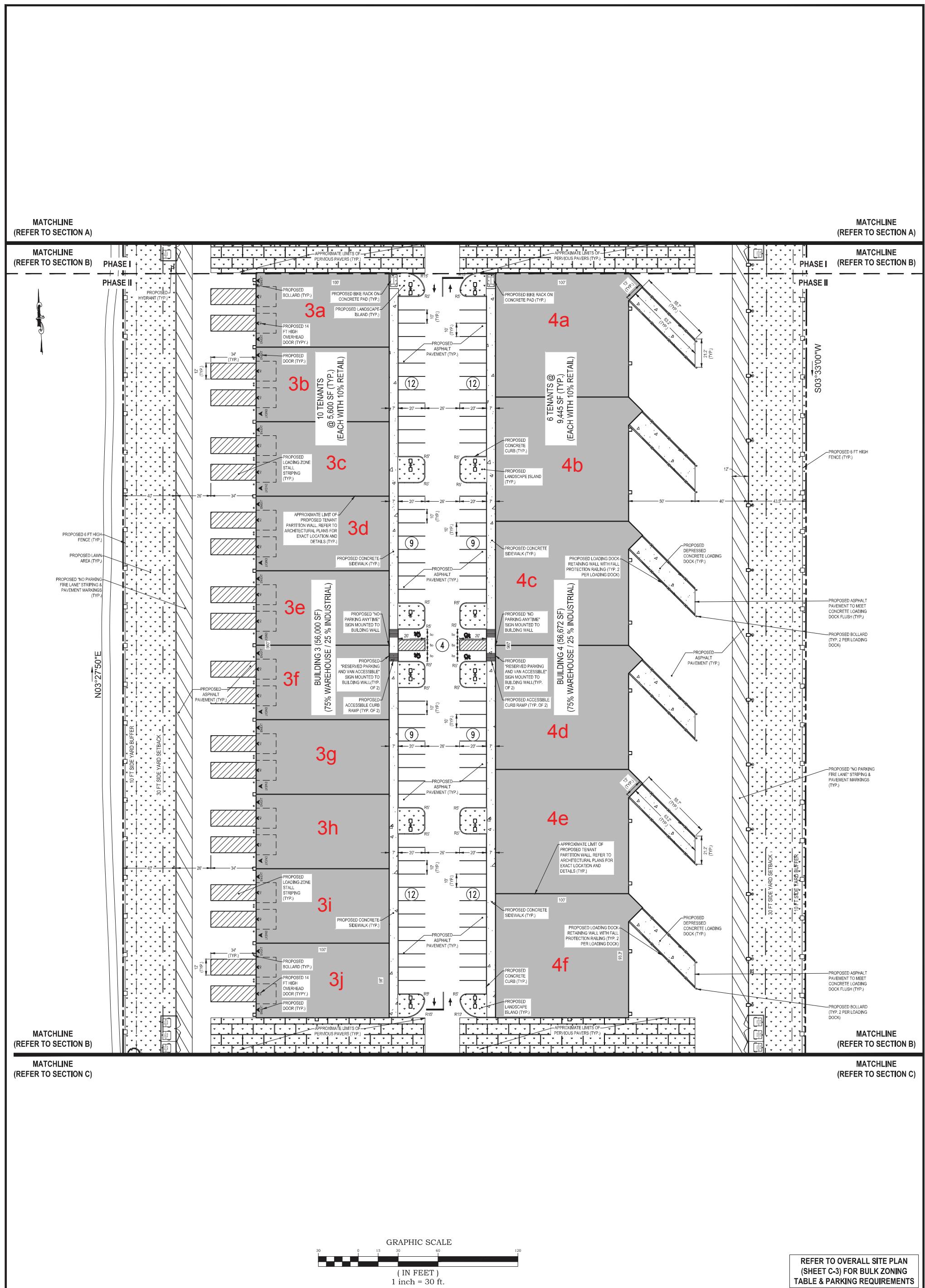
Page 10 of 10

## OVERALL SITE PLAN

C-3



No.	Date	By	Description	REVISIONS	SEAL & SIGNATURE:  NOT VALID UNTIL SEALED  JACLYN PERANTBAU, P.E. NEW YORK STATE PROFESSIONAL ENGINEER #08387	DATE: 01/16/2020  SCALE:  PROJECT No.: 19026  DRAWING BY: LC  CHECKED BY: YT  APPROVED BY: JP	<b>KEY CIVIL ENGINEERING</b> 664 BLUE POINT ROAD, UNIT B HOLTSVILLE, NEW YORK 11742 (631) 961-0566 www.KeyCivilEngineering.com	PROJECT NAME:  <b>HK VENTURES, LLC INDUSTRIAL PARK</b> 4285 MIDDLE COUNTRY ROAD CALVERTON, NY 11933 TOWN OR RIVERHEAD, COUNTY OF SUFFOLK DIST.: 600, SECT.: 116, BLOCK: 1, LOT: 2 ZONE: INDUSTRIAL C	DRAWING TITLE:  <b>PARTIAL SITE PLAN (SECTION A - PHASE I)</b>  DRAWING No.: C-4  PAGE No.: 4 OF 33
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February 9, 2021

PSEG  
Electric Design and Construction Department  
175 East Old Country Rd.,  
Hicksville, NY 11801

E-mail: [brsli@pseg.com](mailto:brsli@pseg.com)

Re: Industrial Development  
4285 Middle Country Rd.  
Calverton, New York 11377  
EMTEC Job No. 20-6462

**Construction of a new Warehouse/Industrial Complex Phase 2**

We are the consulting engineers for the above referenced project which consist of a total of 8 new Warehouse/Industrial/Retail commercial buildings with individual tenant spaces. There will be two (2) building types which will be designed in two (2) equal phases. There will also be an attached STP control room to one of the buildings. This load letter reflects proposed phase 2 work only. See breakdown below for anticipated building load requirements.

**A. Building #5 & #7- 49,000 Sq. ft- 10 units total each, 4,900 Sq. ft. each**

**Units 5a thru 5g & 7a thru 7g- Warehouse/Office/Retail- 7 individual units each building, 4410 sq. ft. warehouse, 490 sq. ft. Office/Retail.**

Lighting.....	<b>6.73 kVA</b>
Receptacle Load.....	<b>4.2 kVA</b>
HVAC Load.....	<b>10.5 kVA</b>
Electric Heat.....	<b>6.0 kVA</b>
Intermittent Motors.....	<b>7.5 kVA</b>
Electric Vehicle Charging.....	<b>14.8 kVA</b>
<b>TOTAL.....</b>	
<b>49.7 kVA</b>	

The largest motor anticipated will be a 1.5 Ton HVAC condenser.

**Units 5h, 5i & 5j and 7h, 7i and 7j- Industrial/office/Retail- 3 individual units each building, 4410 sq. ft. Industrial, 490 sq.ft. Office/Retail.**

Lighting.....	7.7 kVA
Receptacle Load.....	9.5 kVA
HVAC Load.....	21.2 kVA
Electric Heat.....	6.0 kVA
Intermittent Motors.....	7.5 kVA
Electric Vehicle Charging.....	22.2 kVA
<b>TOTAL.....</b>	
<b>74.1 kVA</b>	

The largest motor anticipated will be a 15 Ton HVAC condenser.

**B. Building #6 & #8- 49,560 Sq. ft- 5 units total each, 9,912 sq. ft. each**

**Units 6a thru 6c & 8a thru 8c- Warehouse/Office/Retail- 3 individual units each building, 8,921 sq. ft. Warehouse, 991sq. ft. Office/Retail.**

Lighting.....	13.1 kVA
Receptacle Load.....	7.3 kVA
HVAC Load.....	18.0 kVA
Electric Heat.....	7.5 kVA
Intermittent Motors.....	12.6 kVA
Electric Vehicle Charging.....	29.6 kVA
<b>TOTAL.....</b>	
<b>88.1 kVA</b>	

The largest motor anticipated will be a 2.5 Ton HVAC condenser.

**Units 6e & 2f & 8e & 4f- Industrial/Office/Retail 2 individual units each building  
 8,921 sq. ft. Industrial, 991sq. ft. Office/Retail.**

Lighting.....	<b>13.0 kVA</b>
Receptacle Load.....	<b>15.2 kVA</b>
HVAC Load.....	<b>33.8 kVA</b>
Electric Heat.....	<b>7.5 kVA</b>
Intermittent Motors.....	<b>12.6 kVA</b>
Electric Vehicle Charging.....	<b>29.6 kVA</b>
<b>TOTAL.....111.7 kVA</b>	

The largest motor anticipated will be a 25 Ton HVAC condenser.

**Bldg. 6- STP & Control Room 375 sq. ft.**

Lighting.....	<b>0.5 kVA</b>
Receptacle Load.....	<b>1.0 kVA</b>
Electric Heat.....	<b>1.5 kVA</b>
Pumps and Motors.....	<b>42.6 kVA</b>
Miscellaneous.....	<b>9.5 kVA</b>
<b>TOTAL..... 55.1 kVA</b>	

The largest motor anticipated will be a 7.5 pump motor.

**Phase 2 Site Lighting**

Based on proposed civil site lighting layout, all of Phase 2 for buildings 5, thru 8 will require a dedicated service for site pole and exterior building mounted lighting. The total anticipated load is **7.7kVA**.

Based on the above information, buildings 5 and 7 will require seven (7) 200A and three (3) 400A three phase 120/208 volt services each.

Buildings 6 and 8 will require five (5) 400A three phase 120/208 volt services each.

The STP (part of building 6) and Site lighting will also require dedicated 200A three phase 120/208 volt services.

The total calculated load for the four (4) buildings and associated site lighting encompassing all of Phase 2 is approximately **2179 kVA**.

We anticipate the total building loads to be fed from pad mounted transformers to be located throughout the property as per PSEG design and construction.

Please confirm our service request, notify us of any associated charges to the customer and provide us with your maximum fault current in your PSE&G specification letter so we can properly protect each main service panel.

See attached Civil Site plans drawings for additional information and reference.

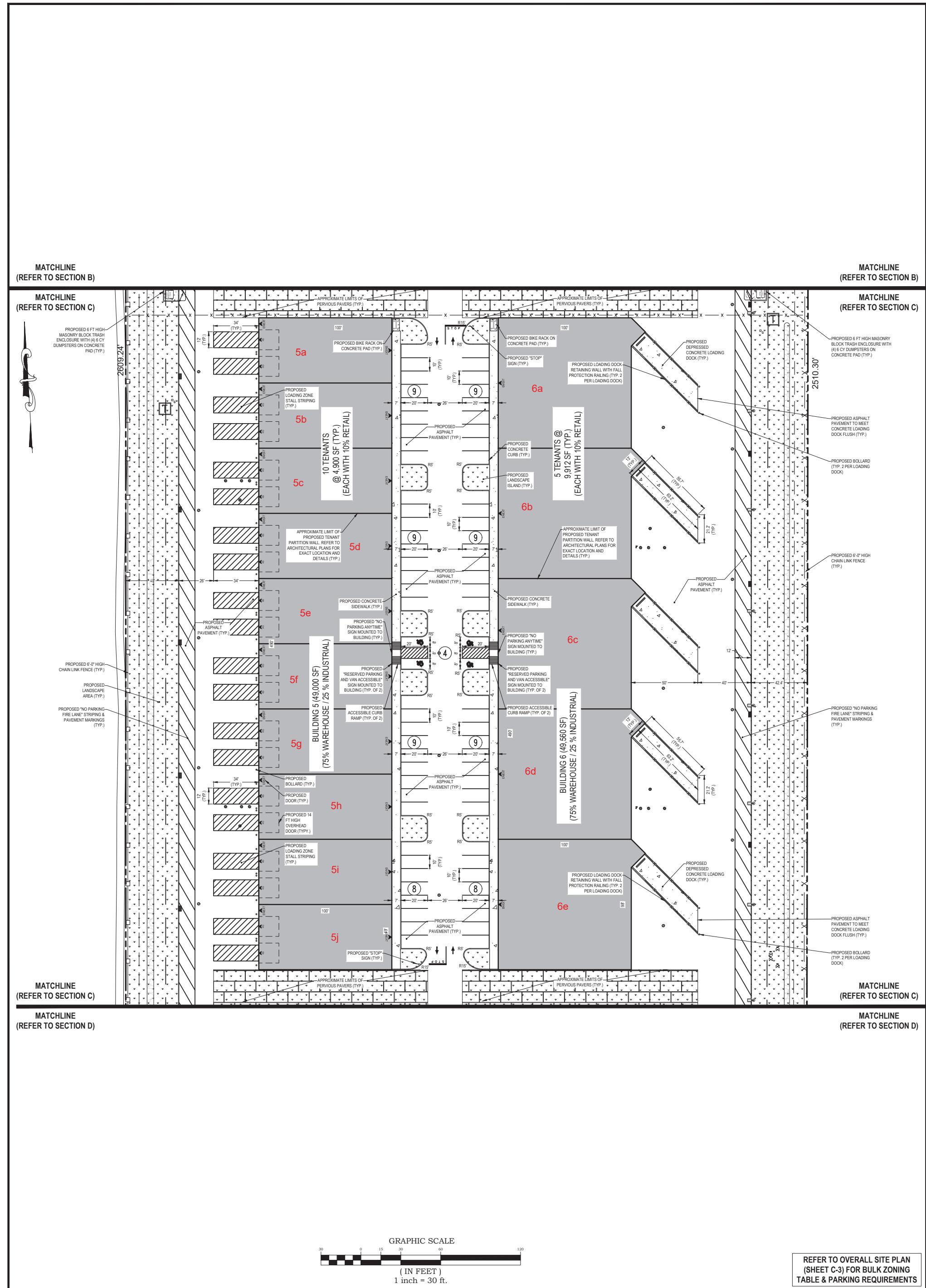
Please contact our office for coordination to discuss the project after you have reviewed.

Very truly yours,



**EMTEC Consultants,  
Professional Engineers, PLLC**  
John M. Halama Jr.  
JMH

Encl: Site Map

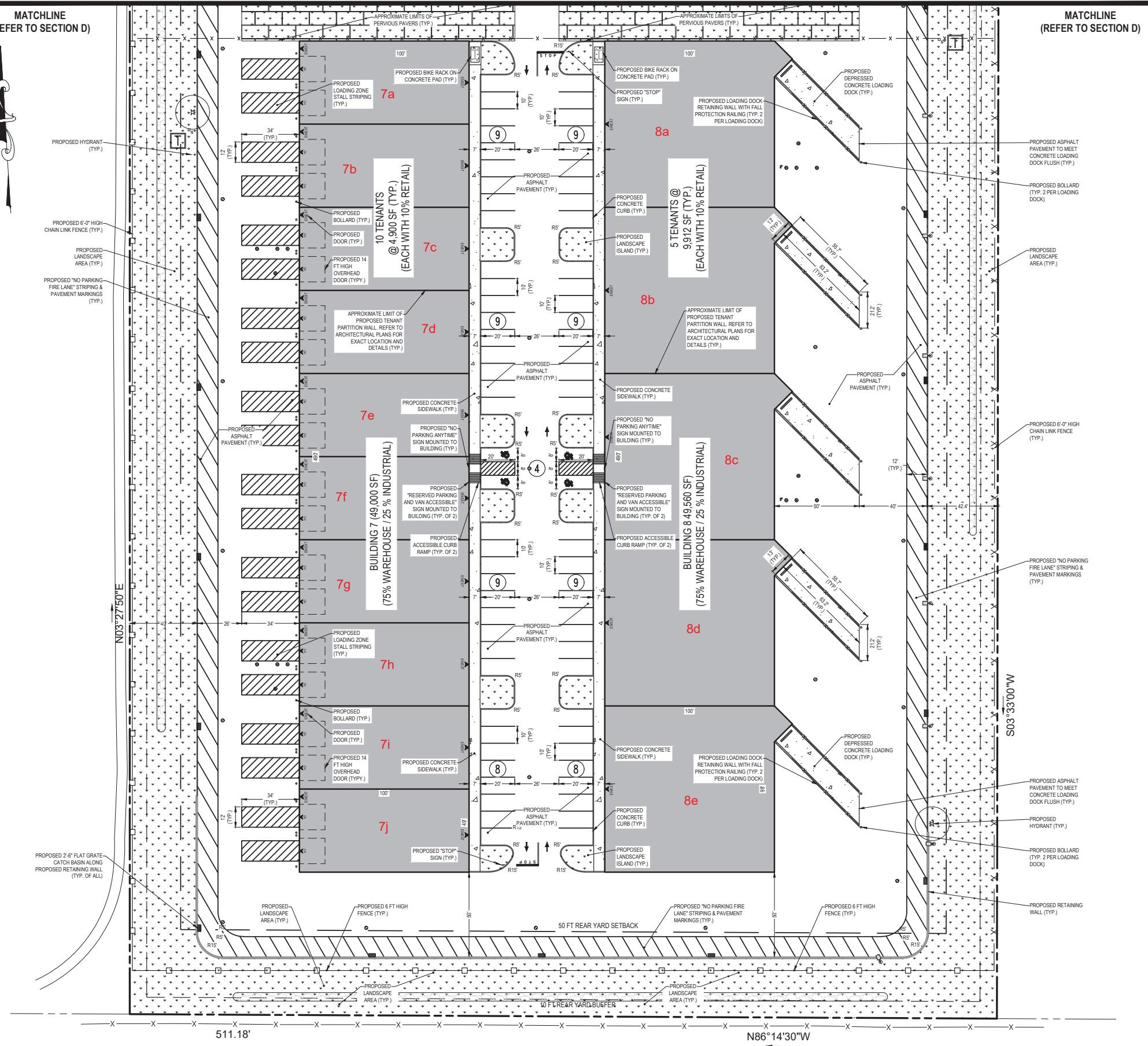


**MATCHLINE  
(REFER TO SECTION C)**

**MATCHLINE  
(REFER TO SECTION C)**

**MATCHLINE  
(REFER TO SECTION D)**

**MATCHLINE  
(REFER TO SECTION D)**



#### GRAPHIC SCALE

GRAPHIC SCALE

**REFER TO OVERALL SITE PLAN  
(SHEET C-3) FOR BULK ZONING  
TABLE & PARKING REQUIREMENTS**

No.	DATE	BY	DESCRIPTION
3	06/22/2020	LC	MISCELLANEOUS COORDINATION
2	06/03/2020	LC	ISSUED FOR TOWN SUBMISSION
1	05/15/2020	LC	ISSUED FOR REVIEW

ALTERATION OR ADDITION TO THIS DOCUMENT  
EXCEPT BY A LICENSED PROFESSIONAL ENGINEER IS  
A VIOLATION OF SECTION 7209, SUBDIVISION 2, OF  
THE NEW YORK STATE EDUCATION LAW.

SEAL & SIGNATURE: \_\_\_\_\_

DATE:	01/24/2020
SCALE:	1" = 30'
PROJECT No.:	19026
DRAWING BY:	LC
CHECKED BY:	YTH
APPROVED BY:	JP



PROJECT NAME:  
**HK VENTURES, LLC**  
**INDUSTRIAL PARK**  
4285 MIDDLE COUNTRY ROAD  
CALVERTON, NY 11933  
TOWN OF RIVERHEAD, COUNTY OF SUFFOLK  
DIST.: 600, SECT.: 116, BLOCK: 1, LOT: 2  
ZONE: INDUSTRIAL C

DRAWING TITLE  
DRAWING No.:  
PAGE No.:

LE: PARTIAL SITE PLAN  
(SECTION D - PHASE II)

DRAWING No.:

67

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1.

**PSEG Long Island**  
175 E. Old Country Road  
Hicksville, NY 11801



February 17, 2021

Linx Industries  
147 Steamboat Rd  
Great Neck, NY, 11024

Re: Calverton Industrial Park  
4285 Middle Country Rd  
Calverton, NY  
Attn: Scott Johns

Dear Scott Johns

Pursuant to your request, this is to advise that PSEG Long Island will provide service to the above-referenced project in accordance with our filed tariff and schedules in effect at the time service is requested. There are electric facilities in the area that will be used to service this project

Please feel free to contact me at 631-255-6095 or email at [Christopher.Hawks@pseg.com](mailto:Christopher.Hawks@pseg.com) if you require any further information.

Very truly yours,

*Christopher Hawks*

Christopher Hawks  
Design Engineer/Supervisor  
Distribution Design  
Eastern Division

# SUMMIT RIDGE ENERGY PROJECT CASE STUDY

Name: Calverton Industrial Park  
Client: HK Ventures, LLC.



## LOCATION

Calverton, New York

## PROJECT SUMMARY

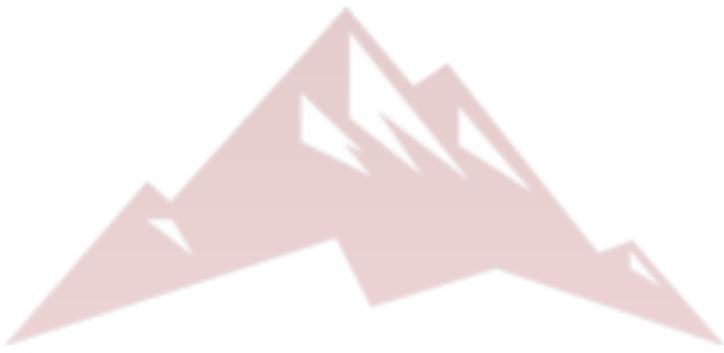
SRE is proposing to build on HK's industrial roofs is a 3.245 MW community solar project. The project itself is composed of 7,378 individual solar panels.

## SYSTEM SPECIFICATIONS

- Output of 2.4 MW Community Solar energy
- 7,378 individual solar panels
- 4,100,000 kWh of renewable energy
- Planned to cover 75% of available roof space

## PROJECT GOALS

HK Ventures purposed industrial park is endeavoring to include the maximum rooftop solar facility possible in order to support clean energy and to give back to the local community. Electricity from this solar array will be sold via Long Island's community solar program to residents and businesses across Long Island at a guaranteed discount to the standard electric rate. The project will produce approximately 4,100,000 kWh of renewable energy each year over a 20-year period. This is an annual equivalent of removing 625 passenger vehicles from the road or removing 490 homes entirely from the electrical grid. Since the panels will be installed on the rooftops, no usable land will be taken by the project.



# SUMMIT RIDGE ENERGY PROJECT CASE STUDY

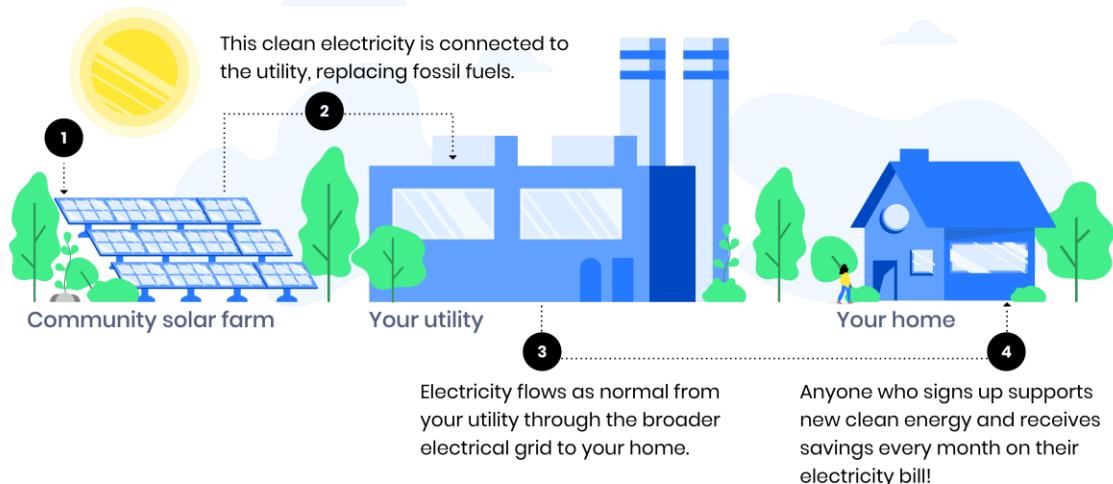
Name: Calverton Industrial Park  
Client: HK Ventures, LLC.



**Community solar refers to local solar facilities where the public (Riverhead constituents) and/or the municipality becoming subscribers receiving credits resulting in a monetary discount on their electricity bills. Hence there is a Direct Community Benefit.** The energy is still delivered through their regular electric provider as the power produced from the community solar array is fed directly back to the electric grid. As a result, the grid is supplied with clean, renewable energy, while subscribers get credits on their electric bills.

Community solar is a state run program that enables virtually anyone to support clean energy for free and receive guaranteed savings on their electricity each month. Instead of installing solar panels on your home, households and businesses can now sign up to receive clean energy credits from a local solar project. These credits lower your energy cost each month. In addition, because renewable energy has first priority to the grid, this energy replaces fossil fuels, lowering emissions in your community. Virtually every household in the state qualifies for these new programs.

Energy from the sun is converted into clean electricity by the community solar farm.





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1. THE MEASUREMENTS FOR THE PROPOSED BUILDING HAVE BEEN TAKEN FROM THE PLANS PREPARED BY KEY CIVIL ENGINEERING AND ARE DATED 01/24/2020

2. THE CONCEPTUAL LAYOUT WAS PREPARED USING HELIOSCOPE SOFTWARE AND ARE SUBJECT TO CHANGE AFTER A SITE-SURVEY

ARRAY SPECIFICATIONS	
AZIMUTH	175°
MODULE	LG440D-T2-E6
TELESCOPIC TILT	10°
ANGLE (MAX. UNTIL)	45°
MODULE LENGTH	4.44
STRING LENGTH	4.44
MODULE QUANTITY	44
MODULE QUANTITY (W)	336
DC SYSTEM SIZE (W)	3246
RACKING TYPE	
INVERTER	PANEL/CLAW FR
INVERTER QUANTITY	10
AC SYSTEM SIZE (W)	400
INTER-ROW SPACING (FT)	14.1



<span style="font-size: 2em; font-weight: bold;">C01</span> <span style="font-size: 1em; font-weight: bold;">A</span>	<span style="font-size: 1em; font-weight: bold;">DRAWING TITLE</span> <b>CONCEPTUAL LAYOUT</b>	<span style="font-size: 1em; font-weight: bold;">PROJECT</span> <b>RIVERHEAD ROOFTOP</b> <b>4285 MIDDLE COUNTRY RD</b> <b>CALVERTON, NY 11933</b>	<span style="font-size: 1em; font-weight: bold;">PROGRESS</span> <span style="font-size: 1em; font-weight: bold;">PRINT</span> <span style="font-size: 1em; font-weight: bold;">NOT FOR</span> <span style="font-size: 1em; font-weight: bold;">CONSTRUCTION</span>	 <b>SUMMIT RIDGE</b> <b>ENERGY</b>	<span style="font-size: 1em; font-weight: bold;">1515 WILSON BLVD</span> <span style="font-size: 1em; font-weight: bold;">SUITE 300</span> <span style="font-size: 1em; font-weight: bold;">ARLINGTON, VA 22209</span> <span style="font-size: 1em; font-weight: bold;">WWW.SRENERGY.COM</span>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">A</td> <td style="width: 50%;">12/7/2020</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	A	12/7/2020						
A	12/7/2020													